

P-W

James G. Brown & Assoc. / Chambers-Sanders  
NE/4-NE/1, Sec 28-21N-28E  
Apache, County

County Apache

Area Sanders

Lease No. Chambers-Sanders #1

Well Name James G. Brown & Assoc. / Chambers- Sanders

Location NE NE Sec 28 Twp 21N Range 28E Footage 660 FN & EI

Elev Gr 5792 KB Date 3-4-59 Abandon 4-1-59 Depth 1322

Contractor:

Approx. Cost \$

Drilled by Rotary  
Cable Tool

Casing Size Depth Cement

13 3/8 185 cemented to surface Production Horizon

10 3/4 307 none Initial Production D & A

8 5/8 851 none

REMARKS:

No Reply to J.B. Request F1 Completion  
Report dated June 7, 1965.

Cocoma - 827

Elec.

Logs GRN

Applic Plugging Completion  
to Plub X Record X Report

Sample Log

Sample Descript

Sample Set 7-988 P-3 661

Cores

Water well - accepted by

Bond Co.

& No. Maryland Casualty Company

90-713-638

Bond Am't \$10,000

Cancelled 4-6-60

Date

Organization Report X

Filing Receipt 60175

dated 3-10-59

Well Book X

Plat Book X

Loc. Plat X

Dedication

NENE 28-21N-28E

API # 02-001-05095

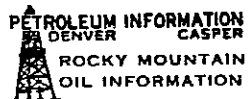
PERMIT NO. 70

Date Issued 4-24-59

Core Analysis, DST charts, etc.

Core Analysis, DST charts, etc.

70  
ARIZONA  
APACHE COUNTY  
WILDCAT (W)



Twp 21n-28e  
Section 28  
c ne ne

OPR: James G. Brown & Assoc.	WELL #: 1 Chambers-Sanders
ELEV:	DSTS. & CORES:
TOPS: Log-Sample	SPUD: 3-15-59 COMPL: 4-1-59
	TD: 1300 PB:
	CSG: 13-3/8" @ 190
	PERF:
	PROD. ZONE:
	INIT. PROD:
	(Tight hole) D & A.

Contr: Branch

RECEIVED

OCT 4 1982

O & G CONS. COMM.

Compiled by  
Wes Price

ABM Well No.- 988

Well Name - Chambers-Sanders Fee #1

Location - Apache County. NE, NE Sec. 28, T.21N., R.28E.

Elevation - 5791 G L

Total Depth - 1315

file PIN 70

Unit Tops	Depth	Thickness
Chinle	0	733 (partial)
Shinarump	783	7
Koenkopi	790	44
Coconino	834	191
Supai	1025	290 (partial)
1st Sign sulfate	1180	
Sulfate, solid	1208-1228	20
Dolomite	1292-1306	14 Elev = 4499
Sandstone, coarse	1306-1315	

# Generalized Sample Descriptions

From	To	
0	136	Sand
136	307	Sand, some claystone interbedded
307	309	Claystone; dark
309	343	Sandstone; argillaceous, whitish
343	350	Claystone; bluish
350	375	Like 309-343
375	390	Claystone; light colored
390	453	Claystone; generally dark
453	656	Claystone; bluish and gray
656	703	Sandstone; argillaceous, brown
703	728	Sandstone; argillaceous, gray
728	783	Claystone; sandy, brown to bluish
783	790	Sandstone; coarse, light colored
790	834	Siltstone; brown
834	985	Sandstone; very fine-grained, light-colored secondary silica
985	1045	Sandstone; zone in which a change takes place, seemingly gradational. Calling 1025 top of Supai
1025	1180	Sandstone; reddening, grains rounded, conspicuous matrix
1180	1208	Siltstone; sandy, gypsiferous spots
1208	1228	Sulfate; probably not wholly sulfate
1228	1292	Siltstone and sandstone; silty
1292	1306	Dolomite; dark, limy
1306	1315	Sandstone; very coarse, well-rounded grains, probably silty

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STATE LAND DEPARTMENT  
STATE OF ARIZONA  
Form Prescribed Under Oil and Gas Conservation Act of 1951

Form O&G 56

ABANDONMENT AND PLUGGING RECORD

(Within thirty days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commissioner, setting forth in detail the method used in plugging the well.)

PLUGGING METHODS AND PROCEDURE-- The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to, or a bridge shall be placed at, the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore when ever possible.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh-water-bearing strata.

(c) A plug shall be placed at or near the surface of the ground in each hole.

(d) The interval between plugs shall be filled with heavy-mud-laden fluid.

(e) An uncased hole shall be plugged with heavy mud up to the base of the surface string, at which point a plug of not less than fifty (50) feet of cement shall be placed.

Operator James G. Brown & Associates Field Wildcat  
Pool

County Apache

Address all correspondence concerning this form to: James G. Brown & Associates

Street: P.O. Box 1625 City: Midland State: Texas

Lease Name Chambers-Sanders Well No. 1 Sec. 28 Twp. 21-N Rge. 28-E

Date well was plugged March 31 - April 1, 1959

Was the well plugged according to regulations of the Commissioner? Yes

Set out method used in plugging well and record of casing pulled:

Ran cement and heavy mud-laden fluid through 2" tubing as follows: Cement 1319 to 1000,

98 sacks - Mud 1000 to 860 - Cement 860 to 770, 70 sacks - Mud 770 to 50 - Cement 50 to

surface. Casing pulled: 20' - 8-5/8". Left in hole: 439' - 2" tubing (stuck on bottom) -

831' 8-5/8" - 307' 10-3/4" - 185' 13-3/8".

(AFFIDAVIT)

James G. Brown & Associates  
(Operator)

STATE OF ARIZONA Texas  
COUNTY OF Midland

By: Jack D. Foster

(Operator)-

Before me, the undersigned authority, on this day personally appeared Jack D. Foster, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this the 24th day of April, 19 59

Frances E. Hayner  
Notary Public in and for Midland

County, Texas

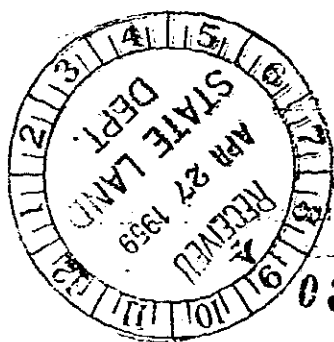
Frances E. Hayner

My commission expires:

June 1, 1959

OK 5/5/59  
PMJ

70



0269



STATE LAND DEPARTMENT  
STATE OF ARIZONA

Form O&G 55

Form Prescribed Under Oil and Gas Conservation Act 1951  
APPLICATION TO ABANDON, PLUG, DEEPEN, SIDETRACK OR PERFORATE

(After Well Has Once Been Completed)

INSTRUCTIONS: -- File in duplicate with Commissioner. One copy will be returned with approval or denial.

FIELD: Wildcat  
OPERATOR: James G. Brown & Assoc. ADDRESS Box 1625 Midland, Texas  
LEASE: Lynch WELL NO. 1 Chambers-Sanders COUNTY Apache  
SURVEY: SECTION 28 DRILLING PERMIT NO.: 70  
LOCATION: 660' from N&E lines of Sec. 28, T21N, R28E

TYPE OF WELL: Strat (dry hole) TOTAL DEPTH 1322'  
(Oil, Gas or Dry Hole)

ALLOWABLE (If Assigned)  
LAST PRODUCTION TEST: OIL                      (Bbls.) Water                      (Bbls.)  
GAS                      (M.C.F.) DATE OF TEST                     

PRODUCING HORIZON                      PRODUCING FROM:                      TO                     

1. COMPLETE CASING RECORD: 13 3/8" at 185' cemented to surface  
10 3/4" at 307' not cemented  
8 5/8" at 851' not cemented

2. FULL DETAILS OF PROPOSED PLAN OF WORK: Pull as much of the 10 3/4"  
and 8 5/8" as possible and spot plugs as follows:  
1150'- 1230' Fill hole with mud from TD 1322 to 1230'  
770'- 840'  
540'- 590'  
280'- 330'  
50' plug in top of 13 3/8"

If the well is to be deepened to another zone other than that covered by permit, this form shall be accompanied by a certified lease plat as is prescribed on Form No. O&G 51.

If well is to be abandoned, does proposed work conform with requirements of Rule 26? yes. If not, outline procedure proposed above.

DATE COMMENCING OPERATIONS: March 30, 1959  
NAME OF PARTY DOING WORK: Halliburton ADDRESS Farmington, N. M.  
CORRESPONDENCE SHOULD BE SENT TO: Box 1625 Midland, Texas

NAME: W. D. Barnes *W. D. Barnes*

TITLE: Dist. Mngr.

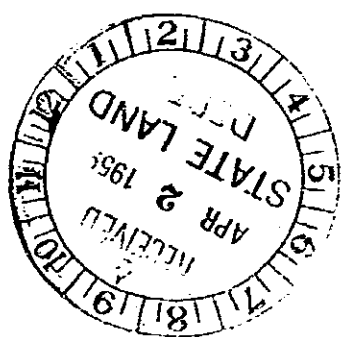
APPROVED: 10<sup>th</sup> DAY OF April 1959.

DENIED:                      DAY OF                      19                    .

STATE LAND COMMISSIONER

BY: Frederick C. [Signature]

O.K. per PWS



5752

STATE LAND DEPARTMENT  
STATE OF ARIZONA

Form OG 51

Form Prescribed Under Oil and Gas Conservation Act of 1951

NOTICE OF INTENTION TO DRILL NEW WELL

This notice and surety bond must be filed and permit  
must be granted before drilling begins

State Land Commissioner Phoenix Ariz. March 9 19 59

In compliance with Statewide Rule 3, notice is hereby given that it is  
our intention to commence the work of drilling well No. 1 Sec. 28,  
Twp. 21 N., Rge. 28 E. G. & S.R. Strat Test Field,  
Apache County.

Legal description of lease \_\_\_\_\_  
(attach map or plat to scale)

All of Section Except SE  $\frac{1}{4}$

Location of Well: 660' from North and East Lines of Section  
(Give exact footage from section corners or other

legal subdivisions or streets)

Proposed drilling depth? \_\_\_\_\_ feet. Acres in drilling unit 40

Has surety bond been filed? yes. Is location a regular or exception to  
spacing rule? regular.

Elevation of ground above sea level 5791 G.L. feet.

All depth measurements taken from top of \_\_\_\_\_  
(Derrick, floor, Rotary Table or

\_\_\_\_\_ which is \_\_\_\_\_ feet above the ground.  
(Kelly Bushing)

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight	Grade & Type	Top	Bottom	Cementing Depths
<u>13 3/8</u>			<u>0</u>	<u>150</u>	<u>To Surface</u>
<u>Reduce casing as necessary; shut off water zones</u>					

Intended Zone or Zones of completion:

Name Strat test Perforated Interval

AFFIDAVIT:

I hereby certify under the penalty of perjury, that the information  
contained and statements herein made are to the best of my knowledge and  
belief, true, correct and complete.

JAMES G. BROWN & ASSOCIATES  
(Applicant)

By W. D. Barnes

Application approved this 10th day of March 19 59

Permit No. 70  
3-62 1/10/58

Obed S. Larsen  
State Land Commissioner

70

OK 11/17/59  
3-10-59  
JLR

COMPANY James J. Brown and Associates

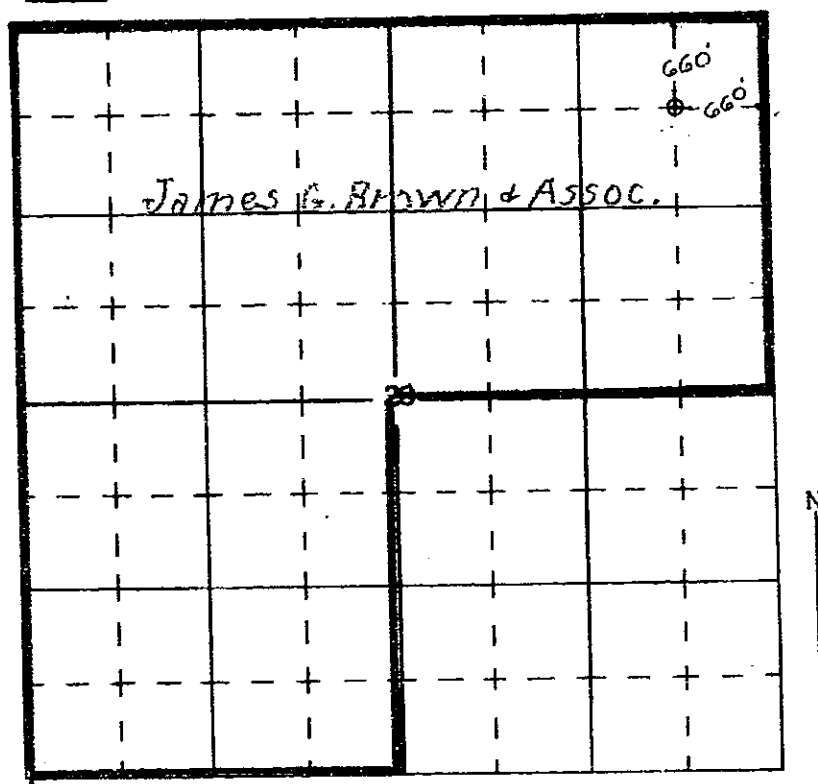
Well Name & No. Chambers-Sanders No. 1 Lease No. \_\_\_\_\_

Location 660' from North line and 660' from East line of section.

Being in NE 1/4

Sec. 28, T21 N., R28 W., ~~SE 1/4~~, Gila and Salt River Meridian, Apache County, Arizona.

Ground Elevation 5791



Scale -- 4 inches equals 1 mile

Surveyed March 9, 1959

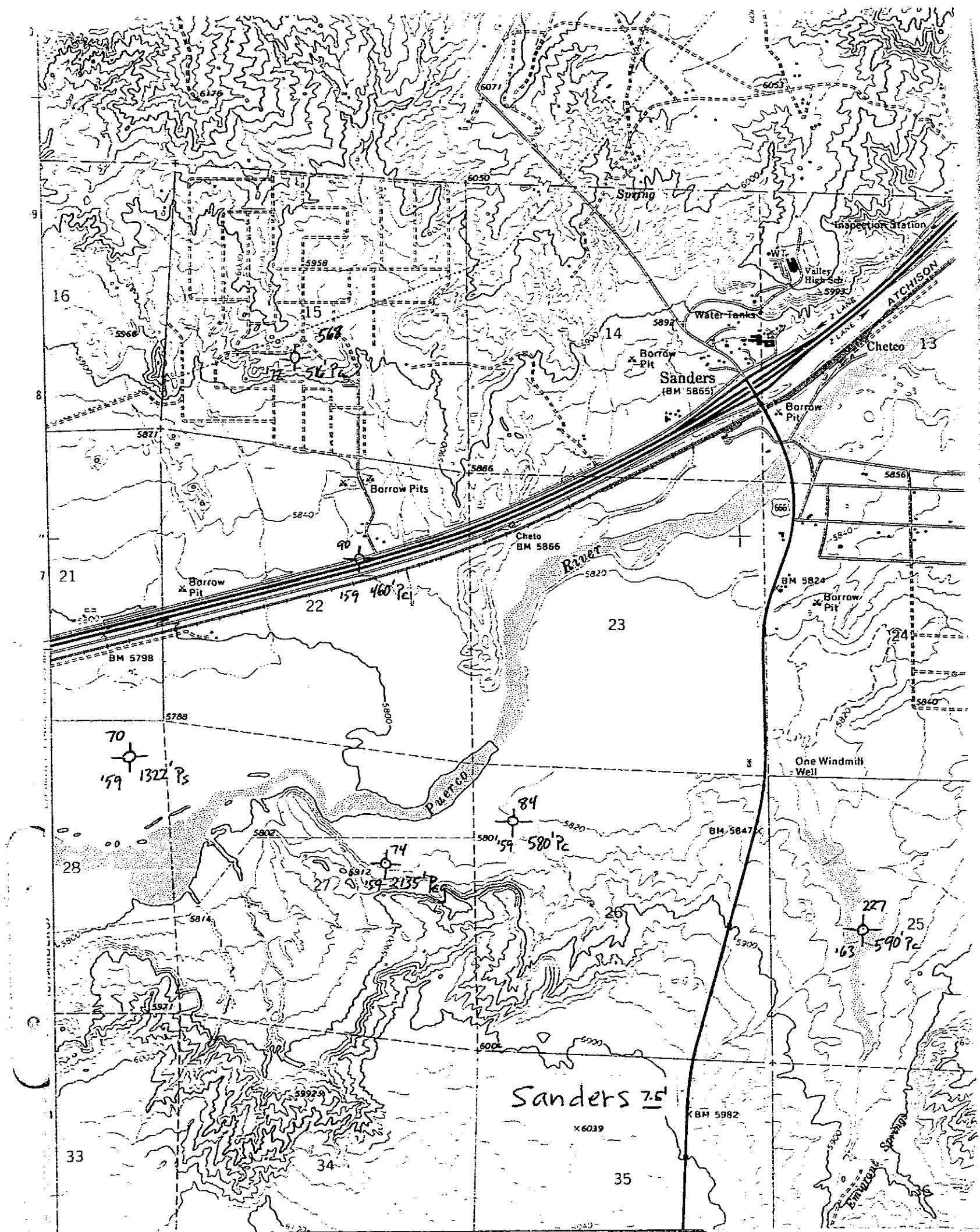
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

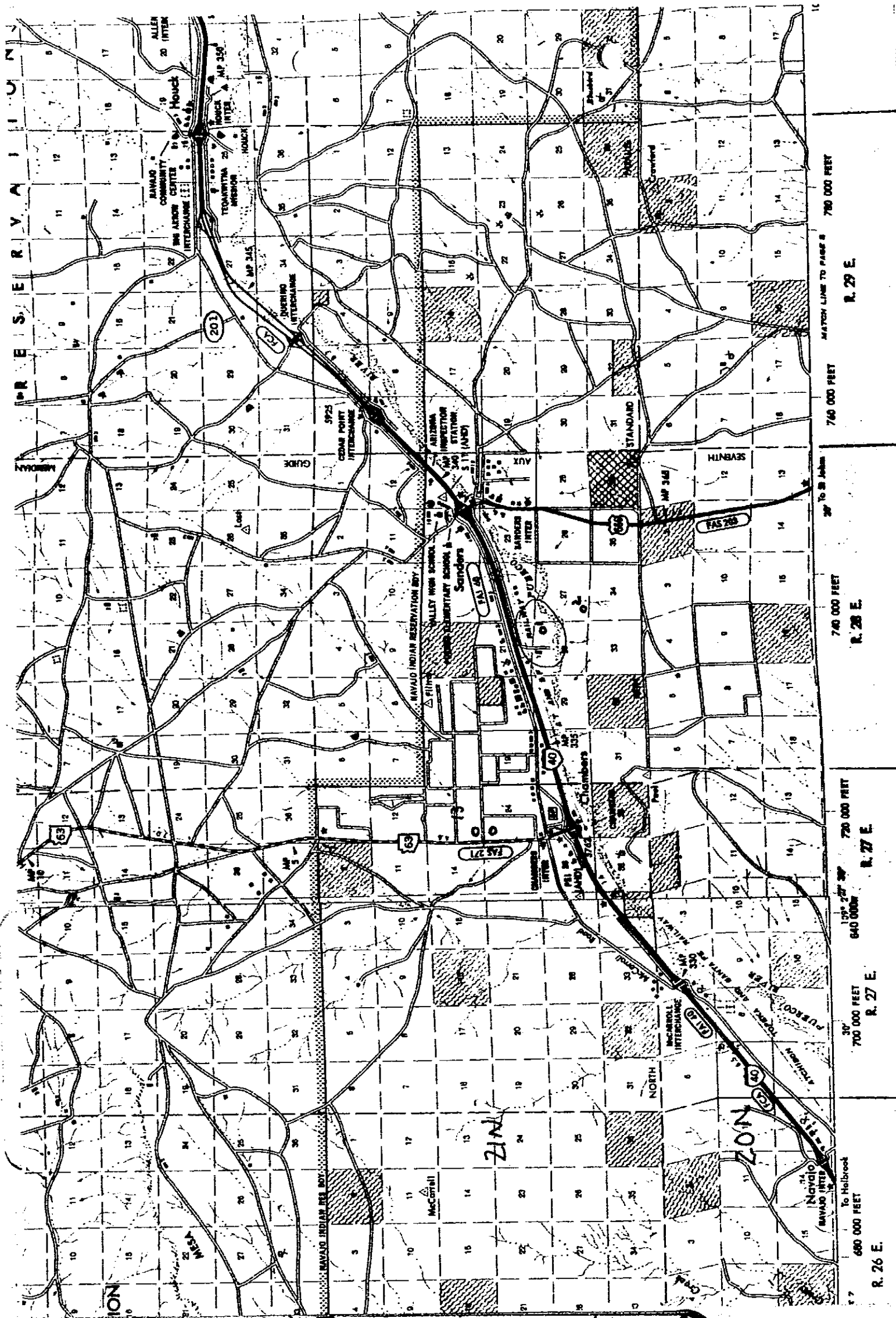


Ernest V. Echohawk

Ernest V. Echohawk  
Registered Land Surveyor

N. M. Reg. #1545  
Ariz. Reg. No. 2311





RECEIVED

Sept 30, 1982

OCT 4 1982

O & G CONS. COMM.

A.K.,

file 7W70

I dug out my data on the Brown wells and am sending copies of a brief sample description etc. of each that I made years ago.

Given the numbers by you for the Gustin hole I feel very confident that the unit involved is the dolomite <sup>called</sup> "dark & vuggy" in the Fee #2 well. This horizon actually crops out in three sections on the east side of the Defiance uplift. I called it "marker Dolomite", or vice versa, on plate 15 in Bulletin 182. No doubt it is closely related to the Spar evaporite sequence. It is a very dense rock in outcrop as is the Ft. Apache along the Mogallon River. However, they get vuggy in places when closer to the evaporite centers.

~~(over)~~

file PW 70  
I don't know how deep the hole is  
but I'd sure like to see it drilled at  
least to the Ft. Apache(?) horizon  
about 400 feet deeper than the Holomite.  
I noted tarry material in vuggy carbonates  
in the Brown #2 Fee hole 1310-1330.

The Gustin hole should top the Ft. Apache(?)  
at about 1700'± because it is structurally  
lower than the Brown Fee #2.

I'm hoping for a good-oil  
show in the Holbrook basin!!!

Thanks,

Wes



SAMUEL P. GODDARD  
GOVERNOR

LYNN LOCKHART  
CHAIRMAN

R. KEITH WALDEN  
VICE CHAIRMAN

ORME LEWIS  
MEMBER

LUCIEN B. OWENS  
MEMBER



OFFICE OF

**Oil and Gas Conservation Commission**

STATE OF ARIZONA

ROOM 202

1001 WEST ADAMS

Phoenix, Arizona 85007

PHONE: 271-8181

JOHN BANNISTER  
EXECUTIVE SECRETARY

J. R. SCURLOCK  
PETROLEUM GEOLOGIST

June 7, 1968

Mr. Robert G. Brown  
James G. Brown & Associates  
First National Bank Building  
Midland, Texas

Re: James G. Brown & Associates Chambers-Sanders #1  
NE 1/4 - NE 1/4 28-T2N-R2E, Apache County, Arizona  
Permit 70

James G. Brown & Associates Chambers-Sanders  
SW 1/4 - NE 1/4 27-T2N-R2E, Apache County, Arizona  
Permit 74

James G. Brown & Associates Santa Fe #1  
SE 1/4 - NE 1/4 34-T2N-R2E, Apache County, Arizona  
Permit 120

Dear Sir:

Our file for captioned well does not reflect that the required information has been submitted. Will you please forward to the office the following information:

Well Completion Report and copies of all logs

Forms are enclosed for your convenience.

Your earliest cooperation is appreciated.

Yours very truly,

John Bannister  
Executive Secretary

Enclosure  
eb

## BOND

KNOW ALL MEN BY THESE PRESENTS,

That James G. Brown and Robert G. Brown dba  
 we: James G. Brown and Associates

of the \_\_\_\_\_ in the  
 County of: Midland State of: Texas

as Principal,  
 and Maryland Casualty Company

of Baltimore, Maryland  
 authorized to do business within the State of Arizona,

as surety, are held and firmly bound unto the State of Arizona in the penal sum as indicated, lawful money of the United States, for which payment, well and truly to be made, we bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The condition of this obligation is that whereas the above bounden principal proposes to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State, to wit:

anywhere within the state of Arizona  
 (May be used as blanket bond or for single well)

CANCELLED

DATE 4-6-60

NOW, THEREFORE, if the above bounden principal shall comply with all of the provisions of the laws of this State and the rules, regulations and orders of the State Land Commissioner, especially with reference to the requirements of A.R.S. 27-516, providing for the proper drilling, casing and plugging of said well or wells, and filing with the State Land Commissioner all notices and records required by said Commissioner, in the event said well or wells do not produce oil or gas in commercial quantities, or cease to produce oil or gas in commercial quantities, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal sum of Ten Thousand and no/100 (\$10,000.00)

Witness our hands and seals, this 23rd day of February, 1959

JAMES G. BROWN AND ASSOCIATES

By: Robert G. Brown  
 Principal

Witness our hands and seals, this 27th day of February, 1959  
 COUNTERSIGNED:

James M. Landers  
 Resident Agent-State of Arizona  
 James M. Landers

MARYLAND CASUALTY COMPANY

By: E. G. Whyburn  
 Attorney in Fact Surety

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other evidence of authority must accompany the bond.)

Approved March 10, 1959  
 Date

Obed M. Lassen  
 STATE LAND COMMISSIONER

70

of 4-6-60

CERTIFIED COPY

**Know all Men by these Presents:** That MARYLAND CASUALTY COMPANY, a corporation created by and existing under the laws of the State of Maryland, of Baltimore City, Maryland, in pursuance of the authority set forth in Section 12 of Article V of its By-laws, from which the following is a true extract, and which Section has not been amended nor rescinded:

"The Chairman of the Board and President or any Vice-President may, by written instrument under the attested corporate seal, appoint attorneys-in-fact with authority to execute bonds, policies, recognizances, stipulations, undertakings, or other like instruments on behalf of the Corporation, and may authorize any officer or any such attorney-in-fact to affix the corporate seal thereto; and may with or without cause modify or revoke any such appointment or authority,"

does hereby nominate, constitute and appoint C. G. Whyburn, J. M. Connell and N. J. Mercier,  
each with full power to act alone,

of El Paso State of Texas, its Attorney s-in-Fact  
to make, execute, seal, and deliver on its behalf as Surety, and as its act and deed, any and all bonds, recognizances, stipulations, undertakings, and other like instruments.

Such bonds, recognizances, stipulations, undertakings, or other like instruments shall be binding upon said Company as fully and to all intents and purposes as if such instruments had been duly executed and acknowledged and delivered by the authorized officers of the Company when duly executed by any one of the aforesaid attorneys in fact.

This instrument supersedes power of attorney granted C. G. Whyburn,  
J. M. Connell and N. J. Kissel, dated August 12, 1957.

**In Witness Whereof,** MARYLAND CASUALTY COMPANY has caused these presents to be executed in its name and on its behalf and its Corporate Seal to be hereunto affixed and attested by its officers thereunto duly authorized, this 18th day of March, 1958, at Baltimore City, Maryland.

ATTEST: (CORPORATE SEAL)

MARYLAND CASUALTY COMPANY

(Signed) Rose E. Lutz

Assistant Secretary.

By (Signed) E. Kemp Cathcart

Vice-President.

STATE OF MARYLAND

BALTIMORE CITY

ss.

On this 18th day of March, A. D., 1958, before the subscriber, a Notary Public of the State of Maryland, in and for Baltimore City, duly commissioned and qualified, came E. Kemp Cathcart Vice-President, and Rose E. Lutz Assistant Secretary, of MARYLAND CASUALTY COMPANY, to me personally known, and known to be the officers described in, and who executed the preceding instrument; and they each acknowledged the execution of the same; and, being by me duly sworn, they severally and each for himself depose and said that they respectively hold the offices in said Corporation as indicated, that the Seal affixed to the preceding instrument is the Corporate Seal of said Corporation, and that the said Corporate Seal, and their signatures as such officers, were duly affixed and subscribed to the said instrument pursuant to all due corporate authorization.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal, at Baltimore City, the day and year first above written.

(NOTARIAL SEAL)

(Signed) Clagett R. Reimer

Notary Public.

My commission expires May 4, 1959

CERTIFICATE

I, an Assistant Secretary of the Maryland Casualty Company, do hereby certify that I have compared the aforesaid copy of the Power of Attorney with the original now on file among the records of the Home Office of the Company and in my custody, and that the same is a full, true and correct copy, and that the Power of Attorney has not been revoked, amended or abridged, and is now in full force and effect.

Given under my hand as Assistant Secretary, and the Seal of the Company, at Baltimore City, Md., this

20 day of February

A. D., 1959

Rose E. Lutz  
Assistant Secretary

Mr. Jim Landers  
Maryland Casualty  
CR 7-41711  
111 West Osborn

MAR 10 1 50 PM 1955

STANDARD TIME

XXXXXXXXXXXX

April 6, 1960

Anthony T. Deddens  
Member

Mr. Jack D. Foster  
JAMES G. BROWN & ASSOCIATES  
227 Central Bldg.  
Midland, Texas

RE: James G. Brown & Associates-Fee #1  
Strat Chambers - Sanders, Apache Cty.,  
Sec. 28, T. 21 N., R. 28 E.  
Chambers-Sanders - Fee #2, Apache Cty.,  
Sec. 27, T. 21 N., R. 28 E.  
Chambers-Sanders - Fee #3, Apache Cty.,  
Sec. 26, T. 21 N., R. 28 E., NWNW

Dear Mr. Foster:

You are herewith advised that the Arizona Oil & Gas Conservation Commission approves your Plugging Records for the above listed wells, and releases your blanket bond, in the amount of \$10,000.00, dated February 23, 1959, with the Maryland Casualty Company.

Yours very truly,

W. F. Maule,  
Petroleum Engineer

WFM:mmr

(cc: Maryland Casualty Company  
Baltimore, Maryland)

VIA AIR MAIL

March 30, 1960

James G. Brown & Associates  
P. O. Box 1625  
Midland, Texas

Dear Mr. Brown:

We would like to complete the files on your wells in Apache County, Arizona, namely, the Chambers-Sanders Fee #1 Strat., Fee #2 Fee #2

I was at these locations yesterday, 29 March, and everything appears to be in order. We thank you for your compliance with our rules. In order to complete your files we require samples, logs and tests, taken on the wells. Upon receipt of this information, we will release your blanket bond with the Maryland Casualty Company.

We sincerely hope you will consider our State in any future drilling program. The Pinta Dome Area is active and the possibilities of a helium plant are excellent.

Sincerely yours,

W. F. "Bill" Maule,  
Petroleum Engineer

WFM:mmr

C  
O  
P  
Y

SUPERIOR 7-1552

**JAMES G. BROWN & ASSOCIATES**  
PETROLEUM PRODUCERS  
520 N. MICHIGAN AVENUE  
CHICAGO 11, ILLINOIS

ADDRESS REPLY:  
FIELD OFFICE  
227 CENTRAL BUILDING  
MIDLAND, TEXAS

April 24, 1959

State Land Commissioner  
State Land Department  
Phoenix, Arizona

Dear Sir:

Enclosed you will find two copies of Form O&G 56,  
Abandonment and Plugging Record covering our strat test  
in Section 28, T-21-N, R-28-E, Apache County, Arizona.

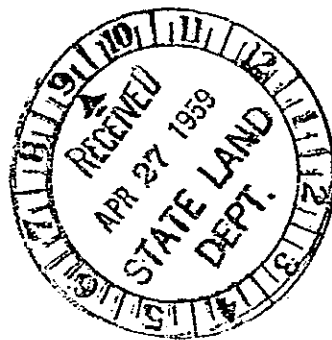
Very truly yours,

*Jack D. Foster*

Jack D. Foster

JDF:feh  
Enc.

6920



April 16, 1959

James G. Brown & Associates  
P. O. Box 1625  
Midland, Texas

Attention: W. D. Barnes,  
District Manager

Dear Mr. Barnes:

Transmitted herewith please find your copy of Form  
O&G 55, Application to Abandon, Plug, Deepen, Side-  
tract or Perforate, covering strat test in Section  
28, Township 21 North, Range 28 East, Apache County,  
Arizona.

This application has been approved under date of  
April 10th, 1959 and is for your records.

Please let us hear from you if we may be of further  
assistance.

Very truly yours,

STATE LAND COMMISSIONER

By: Frederick C. Ryan,  
Supervisor,  
Oil and Gas Conservation

mb  
Encl.



March 10, 1959

James G. Brown & Associates  
Box 1625  
Midland, Texas

Gentlemen:

Inclosed please find your copy of the approved intent to drill as executed by your Mr. W. D. Barnes in this office this date.

This approved form O&G 51 constitutes your permit for your strat test known as James G. Brown and Associates, Chambers - Sanders - Fee #1, located in Section 28, Township 21 North, Range 28 East, Apache County, Arizona.

If we may be of additional service, please do not hesitate to call on us.

Very truly yours,

STATE LAND COMMISSIONER

By: Frederick C. Ryan, Supervisor  
Oil and Gas Conservation

FCR:mb  
Encl.

25.00

STATEMENT RECEIPT OFFICE COPY

**Midland, Texas**

KIND ENTRY	LEASE - REFERENCE NO.
22	70

1.4	401	35
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# Drilling Permit Application

215-00

TOTAL ACRES	

TOTAL AMOUNT	
\$	25 00

**PAY THIS AMOUNT**

SEE OTHER SIDE FOR LAW PERTAINING TO PENALTY AND INTEREST IF NOT PAID ON OR BEFORE DATE

RENTAL AMOUNT SUBJECT TO PENALTY AND INTEREST	
5% PENALTY OF RENTAL AMOUNT	\$

PENALTY AND INTEREST		DISTRIBUTION
1	2	3
4	5	6
7	8	9
10	11	12
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364	365	366
367		

TOTAL RENTAL AMOUNT PLUS PEN

10% INTEREST PER ANNUM OF RENTAL AMOUNT

AND PENALTY - NUMBER OF DAYS DELINQUENT

TOTAL AMOUNT

BALANCE DUE OR OVERPAYMENT

5